Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	32,473			35,960	_	3,999	647	71,785	_	o	52,668
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,716	-11	1,992	140	_		698	1,882	378	879	8,757
Pentanes Plus		-11		_	_		20	487	147	109	230
Liquefied Petroleum Gases	942		1,992	140	_		678	1,395	230	771	8,527
Ethane/Ethylene	3		· –	_	_		_	_	_	3	_
Propane/Propylene	395		1,413	111	_		439	-	205	1,275	2,642
Normal Butane/Butylene	0		482	29	-		182	550	26	-247	5,207
Isobutane/Isobutylene	544		97	-	-		57	845	_	-261	678
Other Liquids		420		3,516	7,032	2,913	1,599	12,760	386	-865	45,101
Hydrogen/Oxygenates/Renewables/		400		E 40	0.700	1 000	1.4	E 01.4	70		0.407
Other Hydrocarbons		420		542	3,700	1,209 1,325	-14 	5,814 1,325	70 -	0	2,467
Oxygenates (excluding Fuel Ethanol)		_		-	-	3	-	-	3	0	-
Renewable Fuels (including Fuel Ethanol)		420		542	3,700	-120	-14	4,489	67	0	2,467
Fuel Ethanol ⁶		370		541	3,473	-8	-24	4,357	43	0	2,330
Renewable Fuels Except Fuel Ethanol		50		1	227	-112	10	132	24	0	137
Other Hydrocarbons				-	-	0	-	-	_	0	-
Unfinished Oils				2,909	110		1,903	1,981	_	-865	19,355
Motor Gasoline Blend.Comp. (MGBC)		_		65	3,222	1,704	-290	4,965	316	0	23,279
Reformulated		_		_	2,085	210	202	1,968	_	0	11,869
Conventional		_		65	1,137	1,494	-492	2,997	191	0	11,410
Aviation Gasoline Blend. Comp				_	_		_	-	_	-	-
Finished Petroleum Products		_	89,335	3,414	2,391	-1,578	2,334		8,104	83,124	36,491
Finished Motor Gasoline		_	46,684	68	1,149	-1,696	-22		1,125	45,102	3,516
Reformulated		_	31,762	_	_	-347	1		_	31,414	17
Conventional		_	14,922	68	1,149	-1,349	-23		1,125	13,688	3,499
Finished Aviation Gasoline			66	_	_		28		_	38	249
Kerosene-Type Jet Fuel			11,899	1,561	256		-239		1,051	12,904	9,559
Kerosene			12		_		92		73	-7	171
Distillate Fuel Oil			16,867	186	961	119	1,639		1,282	15,212	13,515
15 ppm sulfur and under ⁷			15,673		939	119	1,616		817	14,476	11,607
Greater than 15 ppm to 500 ppm sulfur ⁷			428		22	-	-144		377	220	693
Greater than 500 ppm sulfur			766	5	_		167		88	516	1,215
Residual Fuel Oil ⁸			3,974		_		881		923	3,423	5,530
Less than 0.31 percent sulfur			66		_		74		NA	NA	432
0.31 to 1.00 percent sulfur			1,088		_		170		NA	NA	927
Greater than 1.00 percent sulfur			2,820		_		637		NA	NA 40	4,171
Petrochemical Feedstocks			7	36	_		3		_	40	6
Naphtha for Petro. Feed. Use			7	36	_		3		_	40	6
			25	_	_		1		- 52	-28	26
Special Naphthas			123	5	25		-143		52 99	197	735
Waxes			123	50	25		-143		99 6	44	135
Petroleum Coke			4,751	41	_		288		3,384	1,120	1,775
Marketable			3,796		_		288		3,384	1,120	1,775
Catalyst			955							955	1,775
Asphalt and Road Oil			968				-195		107	1,124	1,334
Still Gas			3,600				-133			3,600	
Miscellaneous Products			359				1		4	354	75
	1	1		I							

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.